



Hugoton Royalty Trust

2nd
Quarter Report

2014

Hugoton Royalty Trust P.O. Box 962020, Fort Worth, Texas 76162-2020 ● 855.588.7839
Southwest Bank, Trustee ● www.hugotontrust.com

Condensed Statements of Distributable Income (Unaudited)

	THREE MONTHS ENDED JUNE 30		SIX MONTHS ENDED JUNE 30	
	2014	2013	2014	2013
Net Profits Income.....	\$16,484,703	\$ 9,457,572	\$ 25,775,173	\$ 17,523,346
Interest Income (a)	515,193	166	515,285	320
Total Income	16,999,896	9,457,738	26,290,458	17,523,666
Administration Expense (a).....	(846,944)	252,058	793,298	499,866
DISTRIBUTABLE INCOME.....	\$17,846,840	\$ 9,205,680	\$ 25,497,160	\$ 17,023,800
DISTRIBUTABLE INCOME PER UNIT				
(40,000,000 UNITS)	\$ 0.446171	\$ 0.230142	\$ 0.637429	\$ 0.425595

(a) Interest income and administration expense for 2014 includes a refund of \$514,820 and \$1,470,618, respectively, related to the arbitration reimbursement.

These condensed statements of distributable income should be read in conjunction with the financial statements and notes thereto included in the trust's 2013 annual report. For further information, see the trust's quarterly report on Form 10-Q for the quarter ended June 30, 2014.

Statements in this report to unitholders relating to future plans, predictions, events or conditions are forward-looking statements. All statements other than statements of historical fact included in this report to unitholders, including, without limitation, statements regarding the net profits interests, underlying properties, development activities, annual and monthly development, production

and other costs and expenses, monthly development cost deductions, oil and gas prices and differentials to NYMEX prices, supply levels, future drilling, workover and restimulation plans, the outcome of litigation and impact on trust proceeds, distributions to unitholders, and industry and market conditions, are forward-looking statements that are subject to risks and uncertainties which are detailed in Part I, Item 1A of the trust's Annual Report on Form 10-K for the year ended December 31, 2013, which is incorporated by this reference as though fully set forth herein. XTO Energy and the trustee assume no duty to update these statements as of any future date.

Tax Information Per Unit

	MONTHLY DISTRIBUTIONS PAID ON: (\$/UNIT EXCEPT COST DEPLETION FACTORS)			
	May 14, 2014	June 13, 2014	July 15, 2014	Total
Gross Income	\$ 0.109192	\$ 0.239414	\$ 0.106398	\$ 0.455004
Less Severance Taxes	(0.010438)	(0.022181)	(0.010268)	(0.042887)
Interest Income	0.000001	0.012874	0.000004	0.012879
Less Administration Expenses.....	(0.004419)	0.032652	(0.003981)	0.024252
Reconciling Items	(0.006528)	0.001092	0.002359	(0.003077)
NET CASH DISTRIBUTION	\$ 0.087808	\$ 0.263851	\$ 0.094512	\$ 0.446171

Cost Depletion Factors:

Kansas - 80%	0.006651	0.014150	0.007610	0.028411
Oklahoma - 80%	0.007395	0.017118	0.007768	0.032281
Wyoming - 80%	0.008063	0.011739	0.007237	0.027039



To Unitholders:

For the quarter ended June 30, 2014, net profits income was \$16,484,703, as compared to \$9,457,572 for second quarter 2013. This 74% increase in net profits income is primarily the result of higher gas prices (\$4.6 million) and the arbitration reimbursement (\$4.4 million), partially offset by decreased gas production (\$1.3 million) and proceeds from the property sale in May 2013 (\$1.0 million). See “Net Profits Income” on the following page.

After adding interest income of \$515,193 and including administration expense of (\$846,944), distributable income for the quarter ended June 30, 2014 was \$17,846,840, or \$0.446171 per unit of beneficial interest. Interest income for second quarter 2014 included \$514,820 related to the arbitration reimbursement. Administration expense for the quarter decreased \$1,099,002 as compared to the prior year quarter. Administration expense for second quarter 2014 included \$400,000 which the trustee reserved for legal expenses regarding the *Lamb* lawsuit and \$1,470,618 related to the arbitration reimbursement. For second quarter 2013, distributable income was \$9,205,680, or \$0.230142 per unit.

Distributions to unitholders for the quarter ended June 30, 2014 were:

RECORD DATE	PAYMENT DATE	PER UNIT
April 30, 2014	May 14, 2014	\$ 0.087808
May 30, 2014	June 13, 2014	0.263851
June 30, 2014	July 15, 2014	0.094512
TOTAL		\$ 0.446171

For the six months ended June 30, 2014, net profits income was \$25,775,173 compared with \$17,523,346 for the same 2013 period. This 47% increase in net profits

income is primarily the result of higher oil and gas prices (\$6.7 million) and the arbitration reimbursement (\$4.4 million), partially offset by decreased gas production (\$2.3 million) and proceeds from the property sale in May 2013 (\$1.0 million). See “Net Profits Income” on following page.

After adding interest income of \$515,285 and deducting administration expense of \$793,298, distributable income for the six months ended June 30, 2014 was \$25,497,160, or \$0.637429 per unit of beneficial interest. Interest income for the six months ended June 30, 2014 included \$514,820 related to the arbitration reimbursement. Administration expense for the six months ended June 30, 2014 increased \$293,432 as compared with the same 2013 period. Administration expense for the six months ended June 30, 2014 included \$1,600,000 which the trustee reserved for legal expenses regarding the *Lamb* lawsuit and \$1,470,618 related to the arbitration reimbursement. For the six months ended June 30, 2013, distributable income was \$17,023,800, or \$0.425595 per unit.

Individualized tax information is provided annually to unitholders of record. Unitholders owning units in nominee name may obtain monthly tax information from the trustee upon request or from the trust’s web site at www.hugotontrust.com.

This letter, and all communications to unitholders, includes information provided to the trustee by XTO Energy Inc.

Hugoton Royalty Trust
By: Southwest Bank, Trustee

By: Nancy G. Willis
Vice President

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Net Profits Income

Net profits income is recorded when received by the trust, which is the month following receipt by XTO Energy, and generally two months after oil and gas production. Net profits income is generally affected by three major factors:

- oil and gas sales volumes,
- oil and gas sales prices, and
- costs deducted in the calculation of net profits income.

The following are explanations of significant variances on the underlying properties from second quarter 2013 to second quarter 2014 and from the first six months of 2013 to the comparable period in 2014:

Sales Volumes

Gas. Gas sales volumes decreased 7% for second quarter and 6% for the six-month period as compared with the same 2013 periods primarily because of natural production decline.

Oil. Oil sales volumes increased 17% for second quarter 2014 and 7% for the six-month period as compared with the same 2013 periods primarily because of the timing of cash receipts, partially offset by natural production decline.

The estimated rate of natural production decline on the underlying oil and gas properties is approximately 6% to 8% a year.

Sales Prices

Gas. The second quarter 2014 average gas price was \$5.25 per Mcf, a 32% increase from the second quarter 2013 average gas price of \$3.98 per Mcf. For the six-month period, the average gas price increased 22% to \$4.78 per Mcf in 2014 from \$3.92 per Mcf in 2013. Natural gas prices are affected by the level of North American production, weather, crude oil and natural gas liquids prices, the U.S. economy, storage levels and import levels of liquefied natural gas. Natural gas prices are expected to remain volatile. The second quarter 2014 gas price is primarily related to production from February through April 2014, when the average NYMEX price was \$5.00 per MMBtu. The average NYMEX price for May and June 2014 was \$4.71 per MMBtu. On July 21, 2014, the average NYMEX futures price for the following twelve months was \$3.90 per MMBtu.

Oil. The second quarter 2014 average oil price was \$98.87 per Bbl, a 3% decrease from the second quarter 2013 average oil price of \$102.04 per Bbl. The year-to-date average oil price increased 4% to \$95.45 per Bbl in 2014 from \$91.98 per Bbl in 2013. Oil prices are expected to remain volatile. The second quarter 2014 oil price is primarily related to production from February through April 2014, when the average NYMEX price was \$101.12 per Bbl. The average NYMEX price for May and June 2014 was \$103.52 per Bbl. On July 21, 2014, the average NYMEX

futures price for the following twelve months was \$99.19 per Bbl.

Costs

Taxes, Transportation and Other. Taxes, transportation and other increased 10% for the quarter primarily because of increased oil and gas production taxes related to higher oil and gas revenues.

Production Expense. Production expense decreased 4% for the six-month period primarily because of decreased compressor rental, facility and water disposal costs, partially offset by increased repairs and maintenance and fuel costs, and marketing and economic rebates included in 2013.

Development Costs. Development costs deducted in the calculation of net profits income are based primarily on the current level of development expenditures and the development budget. These development costs decreased 7% for the second quarter and increased 3% for the six-month period.

At December 31, 2013, cumulative budgeted costs deducted exceeded cumulative actual costs by approximately \$0.6 million. In calculating net profits income for the quarter ended June 30, 2014, XTO Energy deducted budgeted development costs of \$1.4 million for the quarter and \$3.1 million for the six-month period. After considering actual development costs of \$1.3 million for the quarter and \$2.9 million for the six-month period, cumulative budgeted costs deducted exceeded actual costs deducted by approximately \$0.8 million at June 30, 2014.

XTO Energy has advised the trustee that total 2014 budgeted development costs for the underlying properties are between \$6 million and \$7 million. The 2014 budget year generally coincides with the trust distribution months from April 2014 through March 2015. The monthly development cost deduction will be reevaluated by XTO Energy and revised as necessary, based on the 2014 budget and the timing and amount of actual expenditures.

Overhead. Overhead increased 4% for the quarter and 6% for the six-month period primarily because of the annual rate adjustment based on an industry index.

Legal Expense. As a result of the arbitration ruling, legal expense for the quarter and six-month period included reimbursement for the amounts withheld from trust proceeds in September and October 2012.

Contingencies. An amended petition for a class action lawsuit, *Beer, et al. v. XTO Energy Inc.*, was filed in January 2006 in the District Court of Texas County, Oklahoma by certain royalty owners of natural gas wells in Oklahoma and Kansas. The plaintiffs allege that XTO Energy has not properly accounted to the plaintiffs for the royalties to which they are entitled and

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seek an accounting regarding the natural gas and other products produced from their wells and the prices paid for the natural gas and other products produced, and for payment of the monies allegedly owed since June 2002, with a certain limited number of plaintiffs claiming monies owed for additional time. XTO Energy removed the case to federal district court in Oklahoma City. In April 2010, new counsel and representative parties, Fankhouser and Goddard, filed a motion to intervene and prosecute the Beer class, now styled *Fankhouser v. XTO Energy Inc.* This motion was granted on July 13, 2010. The new plaintiffs and counsel filed an amended complaint asserting new causes of action for breach of fiduciary duties and unjust enrichment. On December 16, 2010, the court certified the class. Cross motions for summary judgment were filed by the parties and ruled on by the court. XTO Energy has informed the trustee that after consideration of the rulings by the court in March and April of 2012, some benefiting XTO Energy and some benefiting the plaintiffs, and with due regard to the vagaries of litigation and their uncertain outcomes, XTO Energy and the plaintiffs entered into settlement negotiations prior to trial and reached a tentative settlement of \$37 million on April 23, 2012. XTO Energy advised the trustee that \$1.4 million of the settlement was attributable to Kansas claims which predated the Trust. The settlement also included a new royalty calculation for future royalty payments. A fairness hearing was conducted on October 10, 2012 and the settlement was given final approval by the court.

XTO Energy and the trustee disagreed as to whether the settlement should be charged to the trust net proceeds (\$28.5 million; \$23.4 million and \$5.1 million affecting the net proceeds from Oklahoma and Kansas, respectively, in addition to a reduction in the net profits going forward). The matter was arbitrated by a three person tribunal and a decision was issued on April 21, 2014. As a result of the arbitration ruling the May 2014 distribution included \$4,386,396 which represents amounts withheld from the September and October 2012 distributions and \$1,985,438 which represents attorney fees, arbitration expenses and interest. The amounts above represent all of the required reimbursements per the arbitration ruling. The arbitration ruling also prohibits XTO Energy from charging any portion of the *Fankhouser* settlement (including the new royalty calculation for future royalty payments) to the trust, now or in the future.

In September 2008, a class action lawsuit was filed against XTO Energy styled *Wallace B. Roderick Revocable Living Trust, et al. v. XTO Energy Inc.* in the District Court of Kearny County, Kansas. XTO Energy removed the case to federal court in Wichita, Kansas. The plaintiffs allege that XTO Energy has improperly taken post-production costs from royalties paid to the plaintiffs from wells located in Kansas, Oklahoma and Colorado. The plaintiffs filed a

motion to certify the class, including only Kansas and Oklahoma wells not part of the Fankhouser matter. After filing the motion to certify, but prior to the class certification hearing, the plaintiff filed a motion to sever the Oklahoma portion of the case so it could be transferred and consolidated with a newly filed class action in Oklahoma styled *Chieftain Royalty Company v. XTO Energy Inc.* This motion was granted. The Roderick case now comprises only Kansas wells not previously included in the Fankhouser matter. The case was certified as a class action in March 2012. XTO Energy filed an appeal of the class certification to the 10th Circuit Court of Appeals on April 11, 2012, which was granted on June 26, 2012. The court reversed the certification of the class and remanded the case back to the trial court for further proceedings.

In December 2010, a class action lawsuit was filed against XTO Energy styled *Chieftain Royalty Company v. XTO Energy Inc.* in Coal County District Court, Oklahoma. XTO Energy removed the case to federal court in the Eastern District of Oklahoma. The plaintiffs allege that XTO Energy wrongfully deducted fees from royalty payments on Oklahoma wells, failed to make diligent efforts to secure the best terms available for the sale of gas and its constituents, and demand an accounting to determine whether they have been fully and fairly paid gas royalty interests. The case expressly excludes those claims and wells prosecuted in the Fankhouser case. The severed Roderick case claims related to the Oklahoma portion of the case were consolidated into *Chieftain*. The case was certified as a class action in April 2012. XTO Energy filed an appeal of the class certification to the 10th Circuit Court of Appeals on April 26, 2012, which was granted on June 26, 2012. The court reversed the certification of the class and remanded the case back to the trial court for further proceedings.

XTO Energy has informed the trustee that it believes that XTO Energy has strong defenses to these lawsuits and intends to vigorously defend its position. However, XTO Energy has informed the Trustee that it is cognizant of other, similar litigation, such as *Fankhouser*, and other, unrelated entities. As these cases develop, XTO Energy will assess its legal position accordingly. If XTO Energy ultimately makes any settlement payments or receives a judgment against it in *Chieftain* or *Roderick*, XTO Energy has advised the trustee that it believes that the terms of the conveyances covering the trust's net profits interests require the trust to bear its 80% share of such settlement or judgment related to production from the underlying properties. Additionally, if the judgment or settlement increases the amount of future payments to royalty owners, XTO Energy has informed the trustee that the trust would bear its proportionate share of the increased payments through reduced net proceeds. In the

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event of any such settlement or judgment, the trustee intends to review any claimed reductions in payment to the trust based on the facts and circumstances of such settlement or judgment. In light of the arbitration tribunal's decision on treatment of the *Fankbouser* settlement, to the extent that the claims in *Chieftain* or *Roderick* are similar to those in *Fankbouser*, the trustee would likely object to such claimed reductions. XTO Energy has informed the trustee that, although the amount of any reduction in net proceeds is not presently determinable, in its management's opinion, the amount is not currently expected to be material to the trust's financial position or liquidity though it could be material to the trust's annual distributable income. Additionally, XTO Energy has advised the trustee that any reductions would result in costs exceeding revenues on the properties underlying the net profit interests of the cases named above, as applicable, for several monthly distributions, depending on the size of the judgment or settlement, if any, and the net proceeds being paid at that time, which would result in the net profits interest being limited until such time that the revenues exceed the costs for those net profits interests. If there is a settlement or judgment and should XTO Energy and the trustee disagree concerning the amount of the settlement or judgment to be charged, if any, against the trust's net profits interests, the matter will be resolved by binding arbitration through the American Arbitration Association under the terms of the Indenture creating the trust.

On September 12, 2012, a lawsuit was filed against Bank of America, N.A. as trustee and XTO Energy styled *Harold Lamb v. Bank of America and XTO Energy Inc.*, in the U.S. District Court – Western District of Oklahoma. The plaintiff, Harold Lamb, is a unitholder in the trust and alleges that XTO Energy failed to properly pay and account to the trust under the terms of the net overriding royalty conveyance on certain Kansas and Oklahoma properties and that Bank of America, N.A., as the previous trustee, failed to properly oversee such payment and accounting by XTO Energy. Additionally, the plaintiff alleged that Bank of America, N.A. and XTO Energy breached a fiduciary duty to the trust based on the allegations found in the *Fankbouser* class action discussed above. The plaintiffs sought unspecified amounts for actual/compensatory damages, punitive damages, disgorgement and injunctive relief. Subsequently, the plaintiff dismissed Bank of America, N.A. from the lawsuit. The court granted XTO Energy's motion to transfer venue and transferred the case to the U.S. District Court for the Northern District of Texas. The Court granted XTO's motion to dismiss and dismissed the case citing the plaintiff's failure to make a sufficient pre-suit demand on the trustee. Subsequent to the dismissal, attorneys for Mr. Lamb sent a letter to Bank of America, N.A. demanding that it initiate proceedings against XTO Energy. Bank of America, N.A. declined to do so, and on December 31, 2013, the plaintiff filed a new lawsuit against Bank of America as

trustee (as nominal defendant) and XTO Energy styled *Harold Lamb v. XTO Energy Inc. and Bank of America* in the U.S. District Court for the Northern District of Texas. XTO Energy and Bank of America, N.A. have appeared in the lawsuit and are currently seeking dismissal of all claims. XTO Energy has informed the trustee that it believes that XTO Energy has strong defenses to this lawsuit and intends to vigorously defend its position. The trustee will vigorously defend any claims that may be asserted against the trustee. Sandra Goebel, another unitholder of the trust, has filed a motion to intervene in Lamb's lawsuit and to stay the action in favor of her lawsuit pending in the Dallas County District Court (see discussion below) or, in the alternative, for the court to appoint her attorneys lead counsel in Lamb's lawsuit. XTO Energy and Bank of America, N.A. have opposed the motion with respect to Goebel's request to stay, while Lamb has opposed the motion with respect to Goebel's requests to intervene, to stay, and to be appointed lead counsel. The terms of the trust indenture provide that Bank of America, N.A. and/or the trustee shall be indemnified by the trust and shall have no liability, other than for fraud, gross negligence or acts or omissions in bad faith as adjudicated by final non-appealable judgment of a court of competent jurisdiction.

On August 12, 2013, a demand for arbitration styled *Sandra G. Goebel vs. XTO Energy, Inc., Timberland Gathering & Processing Company, Inc. and Bank of America, N.A.* was filed with the American Arbitration Association. The claimant, Sandra Goebel, is a unitholder in the trust and alleged that XTO Energy breached the conveyances by misappropriating funds from the trust by failing to modify its existing sales contracts with its affiliate Timberland Gathering & Processing Company, Inc. ("Timberland"). Goebel alleged that these contracts do not currently reflect "market rate" terms, and that XTO had a duty to renegotiate the contracts to obtain more favorable terms. The claimant further alleged that Bank of America, N.A. (as the previous trustee) breached its fiduciary duty by acquiescing to and facilitating XTO Energy's alleged self-dealing and concealing information from unitholders that would have revealed XTO Energy's breaches. The claim also alleged aiding and abetting breach of fiduciary duty by XTO Energy, and disgorgement and unjust enrichment by Timberland. The claimant sought from the respondents damages of an estimated \$59.6 million for alleged royalty underpayments, exemplary damages, an accounting by XTO Energy, a declaration, costs, reasonable attorneys' fees, and pre-judgment and post-judgment interest. Goebel purported to sue on behalf of and for the benefit of the Hugoton Royalty Trust. Bank of America, N.A. filed a response to the arbitration demand denying any liability arising out of the claimant's allegations and objecting to the arbitrability of Goebel's claims against Bank of America, N.A. The arbitration panel ruled that Goebel's claims are not arbitrable and dismissed the claims in their entirety without prejudice.

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Goebel has refiled the matter as a lawsuit styled *Sandra G. Goebel vs. XTO Energy, Inc., Timberland Gathering & Processing Company, Inc. and Bank of America, N.A.* in the Dallas County District Court. The allegations are the same as those contained in the previous arbitration demand. The Defendants have filed a joint motion to stay the *Goebel* case in favor of the first filed *Lamb* case discussed above. On May 22, 2014, the Court stayed Goebel's lawsuit on the condition that her motion to intervene in *Lamb* is granted. If the intervention is not granted, according to the Court's order, the stay will be lifted and the lawsuit will resume. XTO Energy has informed the trustee that it believes that XTO Energy has strong defenses to this lawsuit and intends to vigorously defend its position. Bank of America, N.A. has informed the trustee that it believes it has strong defenses to the lawsuit and will vigorously defend its position. The terms of the trust indenture provide that Bank of America, N.A. and/or the trustee shall be indemnified by the trust and shall have no liability, other than for fraud, gross negligence or acts or omissions in bad faith as adjudicated by final non-appealable judgment of a court of competent jurisdiction.

The trustee anticipates that the trust will incur additional legal and other expenses in connection with the *Goebel* and *Lamb* litigation. As a result, the trustee reserved an additional \$1.6 million from trust distributions for the *Goebel* litigation, beginning with the September 2013 distribution. The September 2013 through December 2013 distributions each reflected a deduction of \$400,000 in connection with such reserve. Additionally, the trustee reserved an additional \$1.6 million from trust distributions for the *Lamb* litigation. The January 2014 through March 2014 distributions each reflected a deduction of \$400,000 and the April 2014 distribution also reflected a deduction of the remaining \$400,000 in connection with such reserve. As the above lawsuits progress the trustee may need to revise these reserves.

Certain of the underlying properties are involved in various other lawsuits and certain governmental proceedings arising in the ordinary course of business. XTO Energy has advised the trustee that it does not believe that the ultimate resolution of these claims will have a material effect on the financial position or liquidity of the trust, but may have an effect on annual distributable income.

Trustee Resignation. U.S. Trust, Bank of America Private Wealth Management, a division of Bank of America, N.A., as trustee of the Hugoton Royalty Trust, announced that at the special meeting of trust's unitholders held on May 23, 2014, the unitholders of the trust voted to approve the proposal to appoint Southwest Bank as successor trustee of the Trust effective May 30, 2014.

Timberland Processing. Timberland Gathering & Processing Company, Inc. has notified XTO Energy that it has permanently shut down the processing portion of its facilities as of May 1, 2014 due to reliability issues. Timberland believes that investments and repairs are not economically feasible; however Timberland will continue to gather and compress gas from the Hugoton area. XTO Energy has informed the trustee that it is re-evaluating its gas sales agreements with Timberland as a result of this change. Gas is being processed by DCP Midstream, LP under a long-term contract recently executed. For additional information regarding Hugoton area processing and sales agreements please see information disclosed in Part I, Item 2 of the trust's Annual Report on Form 10-K for the year ended December 31, 2013.

Tax Treatment of Arbitration Ruling. The unitholders have income as a result of the trust receiving the amounts required to be paid under the arbitration award relating to XTO Energy's treatment of the Fankhouser settlement in computing payments to the trust, depending on their method of accounting. A portion of the arbitration award represents the reimbursement of amounts withheld from the September and October 2012 trust distributions, which have been treated as additional gross royalty income reported by and taxable to the unitholders. In addition, a portion of the arbitration award represents the reimbursement of attorneys' fees and other administrative fees and expenses, which has been reflected through a decrease in the trust's administrative expenses and thus the unitholders' deductions in determining the net royalty income from the trust. The interest portion of the arbitration award will be taxable interest income to unitholders when received.

For information contact:

Hugoton Royalty Trust

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Southwest Bank, Trustee

www.hugotontrust.com

Glossary of Terms

Bbl	Barrel (of oil)
Mcf	Thousand cubic feet (of natural gas)
MMBtu	One million British Thermal Units, a common energy measurement

Calculations of Net Profits Income

The following is a summary of the calculation of the net profits income received by the trust:

	THREE MONTHS ENDED			SIX MONTHS ENDED		
	2014	2013	INCREASE (DECREASE)	2014	2013	INCREASE (DECREASE)
	JUNE 30 ^(a)			JUNE 30 ^(a)		
SALES VOLUMES						
Gas (Mcf) ^(b)						
Underlying Properties.....	4,202,844	4,522,490	(7%)	8,652,045	9,248,960	(6%)
Average Per Day	47,223	50,814	(7%)	47,801	51,099	(6%)
Net Profits Interests	2,662,615	2,017,434	32%	4,396,989	3,798,313	16%
Oil (Bbls) ^(b)						
Underlying Properties.....	52,340	44,560	17%	107,085	100,379	7%
Average Per Day	588	501	17%	592	555	7%
Net Profits Interests	39,036	22,579	73%	65,132	46,105	41%
AVERAGE SALES PRICES						
Gas (per Mcf)	\$ 5.25	\$ 3.98	32%	\$ 4.78	\$ 3.92	22%
Oil (per Bbl)	\$ 98.87	\$ 102.04	(3%)	\$ 95.45	\$ 91.98	4%
REVENUES						
Gas sales	\$22,053,024	\$17,987,607	23%	\$41,392,432	\$36,281,372	14%
Oil sales	5,174,934	4,546,688	14%	10,221,506	9,232,510	11%
TOTAL REVENUES.....	27,227,958	22,534,295	21%	51,613,938	45,513,882	13%
COSTS						
Taxes, transportation and other	2,761,500	2,505,312	10%	5,365,189	5,342,493	—
Production expense	4,961,777	5,015,044	(1%)	10,376,425	10,752,958	(4%)
Development costs	1,400,000	1,500,000	(7%)	3,100,000	3,000,000	3%
Overhead	2,981,797	2,880,404	4%	6,036,352	5,702,678	6%
Legal expense.....	(5,482,995)	—	—	(5,482,995)	—	—
TOTAL COSTS.....	6,622,079	11,900,760	(44%)	19,394,971	24,798,129	(22%)
OTHER PROCEEDS						
Property sales.....	\$ —	1,188,430	—	—	1,188,430	—
NET PROCEEDS	20,605,879	11,821,965	74%	32,218,967	21,904,183	47%
NET PROFITS PERCENTAGE.....	80%	80%		80%	80%	
NET PROFITS INCOME.....	\$16,484,703	\$ 9,457,572	74%	\$25,775,173	\$17,523,346	47%

(a) Because of the two-month interval between time of production and receipt of net profits income by the trust, (1) oil and gas sales for the quarter ended June 30 generally represent production for the period February through April and (2) oil and gas sales for the six months ended June 30 generally represent production for the period November through April.

(b) Oil and gas sales volumes are allocated to the net profits interests based upon a formula that considers oil and gas prices and the total amount

of production expense and development costs. As product prices change, the trust's share of the production volumes is impacted as the quantity of production to cover expenses in reaching the net profits break-even level changes inversely with price. As such, the underlying property production volume changes may not correlate with the trust's net profit share of those volumes in any given period. Therefore, comparative discussion of oil and gas sales volumes is based on the underlying properties.