

MONTHLY DISTRIBUTIONS PAID ON:
(\$/UNIT EXCEPT COST DEPLETION FACTORS)

| | February 14, 2019 | March 14, 2019 | April 12, 2019 | Total |
|------------------------------------|--------------------|--------------------|--------------------|--------------------|
| Gross Income..... | \$ 0.000000 | \$ 0.000000 | \$ 0.003992 | \$ 0.003992 |
| Less Severance Taxes..... | (0.000000) | (0.000000) | (0.000724) | (0.000724) |
| Interest Income..... | 0.000057 | 0.000055 | 0.000045 | 0.000157 |
| Less Administration Expenses..... | (0.002878) | (0.003042) | (0.001372) | (0.007292) |
| Reconciling Items..... | 0.002821 | 0.002987 | (0.001941) | 0.003867 |
| NET CASH DISTRIBUTION | \$ 0.000000 | \$ 0.000000 | \$ 0.000000 | \$ 0.000000 |

Cost Depletion Factors:

| | | | | |
|----------------------|----------|----------|----------|----------|
| Kansas - 80% | 0.000000 | 0.000000 | 0.000000 | 0.000000 |
| Oklahoma - 80% | 0.000000 | 0.000000 | 0.000000 | 0.000000 |
| Wyoming - 80% | 0.000000 | 0.000000 | 0.595497 | 0.595497 |

Unitholders owning units in nominee name may obtain monthly tax information from the Trustee upon request or from the Trust's web site at www.hgt-hugoton.com.

Hugoton Royalty Trust 2911 Turtle Creek Blvd, Ste 850, Dallas, TX 75219
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Hugoton Royalty Trust



1st
Quarter Report
2019

To Unitholders:

For the quarter ended March 31, 2019, net profits income was \$130,733, as compared to \$1,590,949 for first quarter 2018. This 92% decrease in net profits income is primarily the result of increased development costs (\$6.1 million), decreased gas and oil production (\$1.8 million), increased taxes, transportation and other (\$0.6 million), decreased oil prices (\$0.1 million), partially offset by net excess costs activity (\$3.1 million), increased gas prices (\$2.9 million), decreased overhead (\$0.7 million) and decreased production expense (\$0.4 million).

After adding interest income of \$6,280 and deducting administration expense of \$291,692, and reducing the cash reserve \$154,679 for the payment of Trust expenses, distributable income for the quarter ended March 31, 2019 was \$0 or \$0.000000 per unit of beneficial interest. Administration expense for the quarter decreased \$10,106 from the prior year quarter. Changes in interest income are attributable to fluctuations in net profits income and interest rates. For first quarter 2018, distributable income was \$370,040 or \$0.009251 per unit. Distributions to unitholders for the quarter ended March 31, 2019 were:

| RECORD DATE | PAYMENT DATE | DISTRIBUTION PER UNIT |
|-------------------|-------------------|-----------------------|
| January 31, 2019 | February 14, 2019 | \$ 0.000000 |
| February 28, 2019 | March 14, 2019 | 0.000000 |
| March 29, 2019 | April 12, 2019 | 0.000000 |
| | | <u>\$ 0.000000</u> |

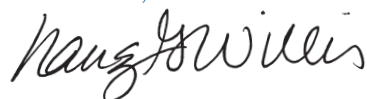
Liquidity and Going Concern

The accompanying condensed financial statements have been prepared assuming that the Trust will continue as a going concern. Please see Note 1 to the Condensed Financial Statements included in the Trust's Form 10-Q filing for quarter ending March 31, 2019, for additional information regarding the liquidity of the Trust and certain conditions that raise substantial doubt about its ability to continue as a going concern.

Please see Note 4 to the Condensed Financial Statements included in the Trust's Form 10-Q filing for quarter ending March 31, 2019, for information regarding the arbitration proceeding relating to the *Chieftain* class action royalty case.

This letter, and all communications to unitholders, includes information provided to the Trustee by XTO Energy Inc.

Hugoton Royalty Trust
By: Simmons Bank, Trustee



By: Nancy Willis
Vice President

Hugoton Royalty Trust Financial Statements

Condensed Statements of Assets, Liabilities and Trust Corpus (Unaudited)

| | March 31, 2019 | December 31, 2018 |
|--|----------------------|----------------------|
| Assets | | |
| Cash and Short-term Investments | \$ 973,478 | \$ 1,128,157 |
| Net Profits Interests in Oil and Gas Properties – Net | 15,773,557 | 15,816,990 |
| | <u>\$ 16,747,035</u> | <u>\$16,945,147</u> |
| Liabilities and Trust Corpus | | |
| Distribution Payable to Unitholders | \$ — | \$ — |
| Expense Reserve ^(a) | 973,478 | 1,128,157 |
| Trust Corpus (40,000,000 Units of Beneficial Interest Authorized and Outstanding) | 15,773,557 | 15,816,990 |
| | <u>\$ 16,747,035</u> | <u>\$16,945,147</u> |

^(a) The expense reserve allows the Trustee to pay its obligations should it be unable to pay them out of the net profits income.

Condensed Statements of Distributable Income (Unaudited)

| | Three Months Ended March 31 2019 | Three Months Ended March 31 2018 |
|--|-------------------------------------|-------------------------------------|
| Net Profits Income | \$ 130,733 | \$ 1,590,949 |
| Interest Income | 6,280 | 3,298 |
| TOTAL INCOME | 137,013 | 1,594,247 |
| Administration Expense | 291,692 | 301,798 |
| Cash Reserves Withheld (used) for Trust Expenses | (154,679) | 922,409 |
| Distributable Income | \$ — | \$ 370,040 |
| Distributable Income per Unit (40,000,000 Units) | \$ 0.000000 | \$ 0.009251 |

Condensed Statements of Changes in Trust Corpus (Unaudited)

| | Three Months Ended March 31 2019 | Three Months Ended March 31 2018 |
|---|-------------------------------------|-------------------------------------|
| Trust Corpus, Beginning of Period | \$ 15,816,990 | \$ 16,379,749 |
| Amortization of Net Profits Interests | (43,433) | (562,759) |
| Distributable Income | — | 370,040 |
| Distributions Declared | — | (370,040) |
| Trust Corpus, End of Period | <u>\$ 15,773,557</u> | <u>\$ 15,816,990</u> |

These Condensed Financial Statements should be read in conjunction with the Condensed Financial Statements and notes thereto included in the Trust's quarterly report on Form 10-Q for the quarter ended March 31, 2019.