

HUGOTON ROYALTY TRUST DECLARES NO JANUARY CASH DISTRIBUTION AND INTERIM FINAL AWARD FROM ARBITRATION PANEL

Dallas, Texas, January 19, 2021 – Simmons Bank, as Trustee of the Hugoton Royalty Trust (OTCQB:HGT XU) (the “Trust”), today declared there would not be a cash distribution to the holders of its units of beneficial interest for January 2021 due to the excess cost positions on all three of the Trust’s conveyances of net profits interests. The following table shows underlying gas sales and average prices attributable to the net overriding royalty for both the current month and prior month. Underlying gas sales volumes attributable to the current month were primarily produced in November.

	Underlying Gas Sales		Average Gas Price per Mcf
	Volumes (Mcf) ^(a)		
	Total	Daily	
Current Month	910,000	30,000	\$3.16
Prior Month	1,062,000	34,000	\$2.38

(a) Sales volumes are recorded in the month the Trust receives the related net profits income. Because of this, sales volumes may fluctuate from month to month based on the timing of cash receipts.

XTO Energy has advised the Trustee that it has included oil sales volumes of approximately 9,000 barrels from the new horizontal wells drilled in Major County, Oklahoma and has deducted development costs of \$1,000, production expense of \$1,061,000 and overhead of \$955,000 in determining the royalty calculation for the Trust for the current month.

Expense Reserve

The expense reserve used to pay administrative expenses in the absence of current month distributions was depleted in October 2020. As a result, Simmons Bank, as Trustee of Hugoton Royalty Trust, is currently paying the expenses for the Trust, subject to its rights to be indemnified and reimbursed pursuant to the terms of the Trust indenture. This includes reimbursement from proceeds received from a sale of the Trust’s assets, if any. The Trustee has engaged a third party to market the Trust’s assets; however, there can be no assurance

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that a buyer can be found for such assets. Any material sale of assets and/or termination of the Trust requires at least 80% unitholder approval.

Excess Costs

XTO Energy has advised the Trustee that excess costs were \$81,000 on properties underlying the Kansas net profits interests. Underlying cumulative excess costs remaining on the Kansas net profits interests total \$3,421,000, including accrued interest of \$336,000.

XTO Energy has advised the Trustee that \$367,000 of excess costs were recovered on properties underlying the Oklahoma net profits interests. However, after the partial recovery, there were no remaining proceeds from the properties underlying the Oklahoma net profits interests to be included in the current month's distribution. Underlying cumulative excess costs remaining on the Oklahoma net profits interests total \$25,291,000, including accrued interest of \$1,724,000.

XTO Energy has advised the Trustee that \$102,000 of excess costs were recovered on properties underlying the Wyoming net profits interests. However, after the partial recovery, there were no remaining proceeds from the properties underlying the Wyoming net profits interests to be included in the current month's distribution. Underlying cumulative excess costs remaining on the Wyoming net profits interests total \$4,990,000, including accrued interest of \$178,000.

Arbitration

As previously disclosed, XTO Energy advised the Trustee that it reached a settlement with the plaintiffs in the *Chieftain* class action royalty case. On July 27, 2018, the final plan of allocation was approved by the court. Based on the final plan of allocation, XTO Energy advised the Trustee that it believes approximately \$24.3 million in additional production costs should be allocated to the Trust. On May 2, 2018, the Trustee submitted a demand for arbitration seeking a declaratory judgment that the *Chieftain* settlement is not a production cost and that XTO Energy is prohibited from charging the settlement as a production cost under the conveyance or otherwise reducing the Trust's payments now or in the future as a result of the *Chieftain* litigation. The Trust and XTO conducted the interim hearing on the claims related to the *Chieftain* settlement on October 12-13, 2020. In the arbitration, the Trustee contended that the approximately \$24.3 million allocation related to the *Chieftain* settlement was not a production cost and, therefore, there should not be a related adjustment to the Trust's share of net proceeds. However, XTO Energy contended that the approximately \$24.3 million was a production cost and should reduce the Trust's share of net proceeds.

On January 15, 2021, the arbitration panel issued its Interim Final Award (i) "reject[ing] the Trust's contention that XTO has no right under the Conveyance to charge the Trust with amounts XTO paid under section 1.18(a)(i) as royalty obligations to settle the *Chieftain* litigation" and (ii) stating "[t]he next phase will

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determine how much of the *Chieftain* settlement can be so charged, if any of it can be, in the exercise of the right found by the Panel.”. The parties are continuing to review the Interim Final Award and its effect.

The Oklahoma conveyance is already currently subject to excess costs that will need to be recovered prior to any distribution to unitholders. Therefore, if the arbitration panel determines that the approximately \$24.3 million can be charged to the Trust (as XTO contends), the reduction in the Trust’s share of net proceeds would result in additional excess costs under the Oklahoma conveyance that would likely result in no distributions under the Oklahoma conveyance for several additional years while these additional excess costs are recovered.

Other Trustee claims related to disputed amounts on the computation of the Trust’s net proceeds for 2014 through 2016 were bifurcated from the initial arbitration and will be heard at a later date, which is still to be determined.

For more information on the Trust, please visit our web site at www.hgt-hugoton.com.

Statements made in this press release regarding future events or conditions are forward looking statements. Actual future results, including development costs and future net profits, could differ materially due to changes in natural gas prices and other economic conditions affecting the gas industry and other factors described in Part I, Item 1A of the Trust’s Annual Report on Form 10-K for the year ended December 31, 2019 and subsequent Forms 10-Q for the quarters ended March 31, 2020, June 30, 2020, and September 30, 2020.

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